

ELKHORN RURAL PUBLIC POWER DISTRICT

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COMMERCIAL WIND FACILITY SUPPLEMENTAL POWER

AVAILABLE: In the general area served by the District

APPLICABLE: To a commercial wind generation facility requiring service engaged in commercial wind generation.

CHARACTER OF SERVICE: Commercial wind generating facility taking delivery at 115KV and above transmission voltages for its facility service back-feed power and energy requirements during commercial operations.

FACILITIES CHARGE: \$136.00 per month

PRODUCTION DEMAND RATE: per kilowatt (KW) per month

<u>Winter</u> October 1 st -May 31 st \$12.39	<u>Summer</u> June 1 st -September 30 th \$16.16
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The production demand KW billing demand for the monthly billing periods of October 1st through May 31st (winter season) shall be the Customer's demand coincident with Elkhorn Rural Public Power District's coincident demand during on-peak hours of the current billing period with adjustments to such measured demand for Power Factor Adjustment.

The production KW billing demand for the monthly billing periods of June 1st through September 30th (summer season) shall be determined by applying the following procedure:

The Customer's measured demands coincident with Elkhorn Rural Public Power District's highest measured demands during on-peak hours, which may occur during the current billing period or the three (3) summer season monthly billing periods immediately preceding the current billing period. Such measured demand shall include adjustments for the Power Factor Adjustment.

Until and unless notice of revision is given to the District by power supplier, the Off-Peak Hours shall mean:

- (1) All hours on Sundays, except any billable peak period from June to September.
- (2) All hours of the following holidays: New Year's Day, Memorial Day, Labor Day, Thanksgiving Day, and Christmas Day.
- (3) Independence Day, except for any billable peak period.

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- (4) A 10-hour period on all other days during the Billing Periods of June, July, August, and September, commencing at 11:00 p.m. (2300 hour) through 9:00 a.m. (0900 hour) of the following day based on Central Daylight Savings Time.
- (5) A 10-hour period on all other days during the Billing Periods of October, November, December, January, February, March, April, and May, commencing at 10:00 p.m. (2200 hour) through 8:00 a.m. (0800 hour) of the following day based on either Central Standard Time or Central Daylight Savings Time, whichever is applicable.
- (6) Any other hours waived by NPPD to NEG&T for the District.
- (7) Off-Peak Hours may be adjusted for emergency situations with prior notice to Customer.

TRANSMISSION DEMAND RATE: \$3.75 per kilowatt (KW) per month

The monthly transmission line kW billing demand shall be the Customer's average of the 12 monthly measured demands coincident with Elkhorn Rural Public Power District's maximum monthly transmission system demands for the prior calendar year with adjustments to such measured demand for Power Factor Adjustment.

ANNCILLARY SERVICES-REACTIVE SUPPLY & VOLTAGE CONTROL SERVICE DEMAND RATE: \$0.20 per kilowatt (KW) per month

The monthly transmission line kW billing demand shall be the Customer's average of the 12 monthly measured demands coincident with Elkhorn Rural Public Power District's maximum monthly transmission system demands for the prior calendar year with adjustments to such measured demand for Power Factor Adjustment.

ANCILLARY SERVICES-REGULATION UP SERVICE, REGULATION DOWN SERVICE, SPINNING RESERVE SERVICE, & SUPPLEMENTAL RESERVE SERVICE RATE: \$0.0002675/kWh (kilo-watt hour) per month

The monthly Regulation Up Service, Regulation Down Service, Spinning Reserve Service, and Supplemental Reserve Service billing shall be the Customer's total measured energy during the current billing period.

TRANSFORMATION DEMAND RATE: \$0.52 per kilowatt (KW) per month as applicable

The transformation KW billing shall be one hundred percent (100%) of the Customer's measured demand coincident with Elkhorn Rural Public Power District's highest measured demand during on-peak or off-peak hours of the current or preceding eleven billing periods with adjustment to such measured demand for Power Factor Adjustment.

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ENERGY CHARGES: per kilowatt-hour (kWh) per month

<u>Winter</u>	<u>Summer</u>
October 1 st -May 31 st	June 1 st -September 30 th
On-Peak \$0.03332	On-Peak \$0.03370
Off-Peak \$0.02603	Off-Peak \$0.02326

The kilowatt-hour billing energy shall be determined as follows:

- (1) The Total measured energy during the current Billing Period with adjustment, if any, to such measured energy for kilowatt-hour loss factor.
- (2) For the monthly Billing Periods the on, and off-peak hours for energy (all based on “Central” Time) are as follows:

	<u>On-Peak</u>	<u>Off-Peak</u>
Winter (October 1 st -May 31 st)	1001-2200 Monday-Saturday	All Other Hours
Summer (June 1 st -September 30 th)	0801-2200 Monday-Saturday	All Other Hours

All hours on New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day shall be considered off-peak hours.

PCA ADJUSTMENT: \$0.0000 per kilowatt-hour (kWh) per month

The above rates are subject to the Gross Revenue Tax, Lease Payment, and Sales Tax as applicable. Gross Revenue Tax is paid to the County. Lease Payments are made to the Village or City. Sales Tax is paid to the State and/or Village or City.

MINIMUM BILL: The minimum bill shall be the Customer Charge and/or any applicable Production, Transmission, and Transformation demand charges.

POWER FACTOR ADJUSTMENT: If a Customer’s power factor at any Point of Delivery at the time of the highest Measured Demand(s) used in the Billing Demand determination is less than ninety-three percent (93%), the District may adjust such Demand to a ninety-three percent (93%) power factor, in accordance with adjustments made with respect to capacity purchases by the District.

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TERMS OF PAYMENT: Bills are due and payable upon receipt and delinquent if not paid by the due date.

TERMS AND CONDITIONS:

1. Service will be furnished under the District's general terms and conditions and special terms and conditions as provided in contracts for service under this schedule.
2. Extensions made for service under this schedule are subject to the provisions of the District's rules governing Extension of Service and Facilities.

The rates herein provided are subject to modification by the District to reflect wholesale rate adjustments and other changes in costs to the District after giving notice to the Customer.

Effective Date: February 1, 2018
Date Approved: January 9, 2018