

ELKHORN RURAL PUBLIC POWER DISTRICT

SEDC 62

Sheet No. 1 of 2

SEASONAL LARGE POWER, SINGLE PHASE AND THREE PHASE

AVAILABLE: In the general area served by the District from lines of 12,470 volts or less.

APPLICABLE: To any Seasonal Customer whose entire requirements are taken through one meter, under a contract of standard form and whose requirements are expected to be greater than 100 KW. (Not applicable to resale, standby or auxiliary service).

CHARACTER OF SERVICE: 60 cycle, A.C., single or three phase at any of the District's standard voltages (12,470 volts or less) where the service may be supplied by a single power transformation.

FACILITIES CHARGE: \$165.00 per month

DEMAND CHARGE: Winter-October 1st to May 31st
Summer-June 1st to September 30th

Winter	\$13.05 per KW
Summer	\$18.50 per KW

September Demand Charge Determination:

Non-Summer Peaking (September-May)	\$13.05 per KW
Summer Peaking (June-August)	\$18.50 per KW

ENERGY CHARGE:

All kWh/Month	\$0.03992
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The above rates are subject to the Gross Revenue Tax, Lease Payment, and Sales Tax as applicable.

Gross Revenue Tax is paid to the County.

Lease Payment is paid to the Village or City.

Sales Tax is paid to the State and/or Village or City.

MINIMUM BILL: The minimum bill shall be the facilities charge and the billing demand charge or the amount of billing demand contracted for, but not less than Schedule "LP ADDENDUM."

DETERMINATION OF MAXIMUM DEMAND: The maximum demand for any billing period shall be the highest integrated kilowatt load during any thirty (30) minute period occurring in the billing period for which the determination is made.

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DETERMINATION OF BILLING DEMAND: The billing demand shall be the applicable one of the following:

1. The maximum demand or
2. The maximum demand corrected for power factor.

FLUCTUATING LOADS: Customers operating equipment having a highly fluctuating or large instantaneous demand such as welders and x-ray machines shall be required to pay all non-betterment costs of isolating the load from the balance of the District's system so that the load will not unduly interfere with service on the District's lines. In addition, customers who fail to provide adequate corrective equipment shall be required to own and maintain their own transformers.

POWER FACTOR ADJUSTMENT: The rates set forth in this schedule are based on the maintenance by the customer of a power factor of not less than 90% at all times. If it is determined by test that the power factor at the time of the customer's peak load is less than 90%, the District at its option may correct the power factor of the customer's load at the expense of the customer.

TERMS OF PAYMENT: Bills are due and payable upon receipt and delinquent if not paid by due date.

TERMS AND CONDITIONS:

1. Service will be furnished under the District's General Terms and Conditions and special terms and conditions as provided in contracts for service under this schedule.
2. Extensions made for service under this schedule are subject to the provisions of the District's rules governing Extension of Service and Facilities.

The rates are adopted by the Board of Directors pursuant to NEB. REV. STAT. § 70-655.

Effective Date: January 1, 2026

Date Approved: October 7, 2025