

ELKHORN RURAL PUBLIC POWER DISTRICT

ED RIDER
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ECONOMIC DEVELOPMENT RIDER

AVAILABLE: To any Customer which is served under the following rate schedules:

Urban General Service Demand (Rate 55)
Large Power (Rate 61,62)
Industrial Rate (Rate 64)

APPLICABLE: To any customer who meets the following requirements per the wholesale power supplier SPP No. 6-Economic Development Rate Schedule:

- 1) Provide new or expanded load of 1,000 KW or greater.
- 2) The new or expanded load must have a monthly load factor of 60% or greater.
- 3) The Customer must qualify for economic development programs pursuant to state or local law.
- 4) The Customer must enter into a written service agreement with the District, and the District's wholesale power supplier.

CHARACTER OF SERVICE: 60 cycle, A.C., three phase at any of the District's standard voltages (12,470 volts or less) where the service may be supplied by a single point of delivery.

DISTRIBUTION CHARGES: All distribution charges will be billed under the pricing provisions of the Customer's applicable standard rate schedule.

POWER SUPPLY CHARGES:

ERPPD ADMINISTRATIVE CHARGE: \$250.00 per month

WHOLESALE POWER SUPPLIER CUSTOMER CHARGE: \$500.00 per month

DEMAND CHARGES:

Transmission Line Charge: \$3.88 per KW
Transmission Sub Charge: \$0.52 per KW
Ancillary Services Charge: \$0.16 per KW

ENERGY CHARGES:

Production Energy Charge: \$0.03169 per kWh
Ancillary Services Charge: \$0.00044 per kWh

The above rates are subject to the Gross Revenue Tax, Lease Payment, and Sales Tax as applicable.
Gross Revenue Tax is paid to the County.
Lease Payment is paid to the Village or City.
Sales Tax is paid to the State and/or Village or City.

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DETERMINATION OF BILLING DEMAND: The monthly KW billing demand under this rate schedule shall be the Customer's load that is coincident with the hour(s) used by the District's wholesale power supplier for billing the District transmission line, transmission substation, and ancillary services demands. The monthly KW billing demands will be adjusted for losses to Bus A.

DETERMINATION OF BILLING ENERGY: The monthly kWh billing energy under this rate schedule shall be the total energy consumption of the Customer's load during the billing period. The monthly kWh billing energy will be adjusted for losses to Bus A.

PRODUCTION ENERGY RATE: For each Customer load, the production energy rate shall be fixed at the applicable initial value from the Monthly Rate section above for the duration of the Customer load, subject to adjustment for the following minimum rate:

The rate used for billing production energy shall not be less than 110% of the incremental production cost. If the District's power supplier determines that the current production energy rate is below 110% of the current incremental production cost, then the production energy rate shall be raised to 110% of the incremental production cost for billing production energy effective at the start of the next billing period.

The District's power supplier shall calculate its incremental production cost for the purposes of determining such minimum rate on an as-needed basis but will limit any increase to the production energy rate to a maximum of two (2) times during any calendar year.

If the production energy rate is adjusted to the calculated minimum rate, it may be reduced at the time of a subsequent lower minimum rate calculation, however in no event shall the production energy rate be adjusted to less than the initial production energy rate.

MINIMUM BILL: The minimum bill shall be all distribution cost charges at applicable standard rate schedule, the ED Rider administrative charge, the wholesale power supplier customer charge, and production demand and energy charges charged to the District by the wholesale power provider.

TERMS OF PAYMENT: Bills are due and payable upon receipt and delinquent if not paid by the due date.

TERMS AND CONDITIONS:

1. Service will be furnished under the District's General Terms and Conditions and special terms and conditions as provided in contracts for service under this schedule.
2. Extensions made for service under this schedule are subject to the provisions of the District's rules governing Extension of Service and Facilities.

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3. The customer may take service under this rate schedule for a maximum of 60 consecutive months. The Customer shall commence taking service under this rate schedule as follows:

- A) In the billing period immediately following the billing period in which the Customer load first meets the minimum 1,000 KW size and monthly load factor requirements, or,
- B) At the date specified in the service agreement that is chosen by the District and Customer, and agreed to by the District's wholesale power supplier, that is no later than 24 months after the effective date of the service agreement. If at such specified date the Customer load does not meet the minimum 1,000 KW size and monthly load factor requirements, then service under this rate schedule shall not commence until such minimum requirements are met.

If the Customer does not commence service under this rate schedule within 24 months of the effective date of the service agreement, the 60-month maximum eligibility period for this rate shall be reduced by one month for each additional month delay in commencing service under this rate schedule. In the event of such a delay, when service under this rate schedule does commence, the District's power supplier shall determine its then current incremental production cost and the production energy rate shall be the greater of the initial production energy rate specified in this rate schedule, or 110% of the calculated incremental production cost.

4. During the period that the Customer is taking service under this rate schedule, if the monthly peak load and/or monthly load factor of the Customer load drops below the minimum requirements for two (2) consecutive billing periods, then the Customer's load will be billed under the applicable standard rate schedule. Subsequently, if during any remaining portion of the original 60-month (or shorter) eligibility period the monthly peak load and monthly load factor of the Customer exceeds the minimum requirements, the District may allow the Customer to resume service under this rate schedule for the applicable Customer load for the remaining portion of the original eligibility period.

The wholesale power provider SPP No. 6-Economic Development Rate Schedule supersedes any all-other terms and conditions.

The rates are adopted by the Board of Directors pursuant to NEB. REV. STAT. § 70-655.

Effective Date: January 1, 2024

Date Approved: January 15, 2024